

Daily Generation of APGCL for 07.05.2025 and Status at 08:00 Hrs of 08.05.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 07.05.2025	Unit wise Generation (MW) @ 08:00 Hours of 08.05.2025	Actual Generated of 07.05.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	19.62	19.85	0.92	Gas required: 0.54 Gas Consumption: 0.361156 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.27	19.99			
		#7	20	0.00	0			
		#8	37.2	18.30	18.60	0.44		
	LTPS Total Generation :			57.19	58.44	1.36		
B	LRPP	GEG#1 to GEG#7	69.755	55.02	55.16	1.32	Gas required: 0.36 Gas consumption: 0.3021122 MMSCMD	GEG#5 stopped due to partial requisition by APDCL.
C	NTPS	#2	17	0	0	0.13	Total gas consumption: 0.048506 MMSCMD	Unit#2 could not be started due to issue in bleed valve, Unit#3 under s/d due to problem in governor control system. Unit#6 not running due to non availability of mother units.
		#3	15	0	0			
		#6	9	0	0			
	NTPS Total Generation :			0	0	0.13		
D	NRPP	GT	62.25	62	60	1.46	Total gas consumption: 0.456224 MMSCMD	All Units are running.
		STG	36.15	32.3	31	0.76		
	NRPP total Generation:			94.30	91	2.22		
HYDRO								
E	KLHEP	#1	50	50.30	50.07	1.21	Unit#2 under s/d for annual maintenance.	
		#2	50	0	0	0		
	KLHEP Total Generation :			50.30	50.07	1.21		
F	MSHEP ST-1	#1	3	0	0	0	U#1 & U#2 not running due to low inflow	
		#2	3	0	0	0		
		#3	3	3.016	3.011	0.072		
	MSHEP ST-1 Total Generation :			3.016	3.011	0.072		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	1.32	1.32	0.031		
	MSHEP ST-2 Total Generation :			1.32	1.32	0.031		
	Total APGCL's(A+B+C+D+E+F+G):			261.15	259.00	6.34		